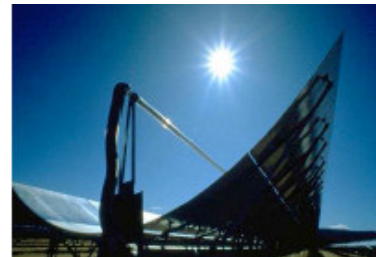


# Renewable energies

## Wind and solar power resource evaluation

*7 July 2010*



## Wind Resources

Highest -> Lowest  
Purple, red, orange, green, blue

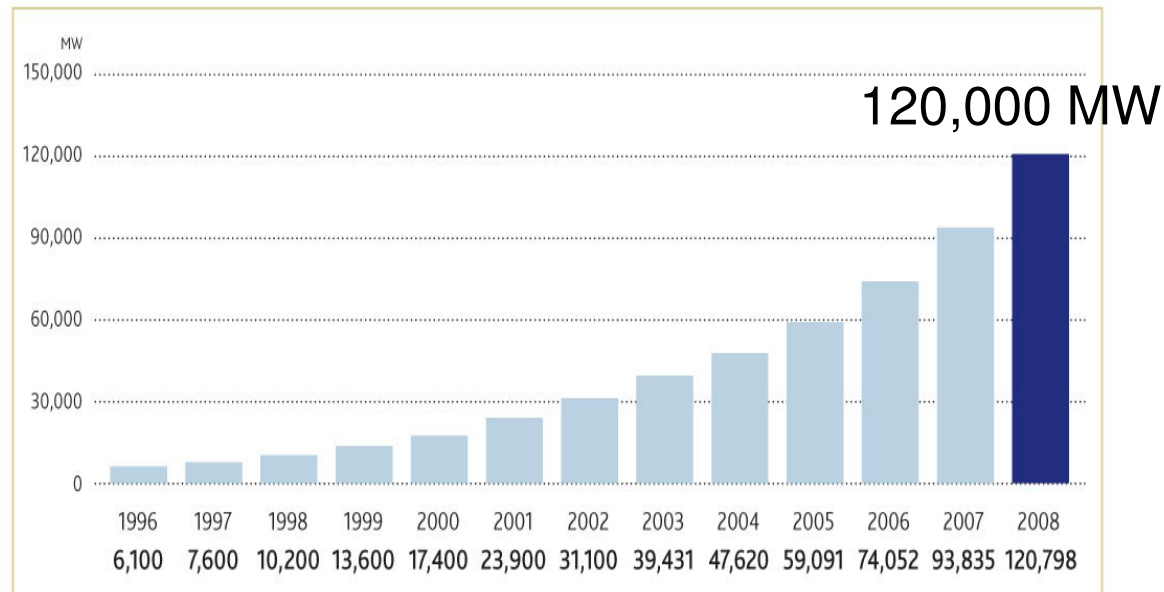


Vertical Axis Turbine



Horizontal Axis Turbine

GLOBAL CUMULATIVE INSTALLED CAPACITY 1996-2008

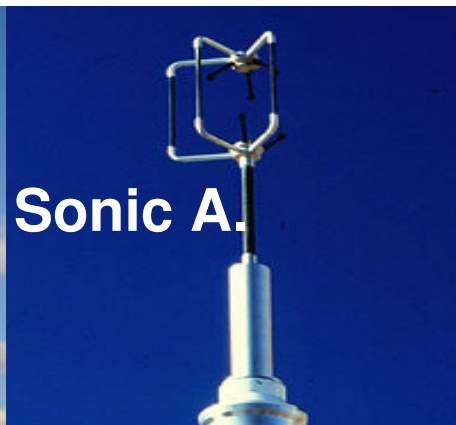


## • In situ sensors

- cup anemometer, sonic anemom.
- Altitudes (0.5 to 30m)
- Wind speed (m\s)
- Wind direction (°)
- + simple, fast, sensitive & accurate
- - low representativeness

## • Active remote sensors

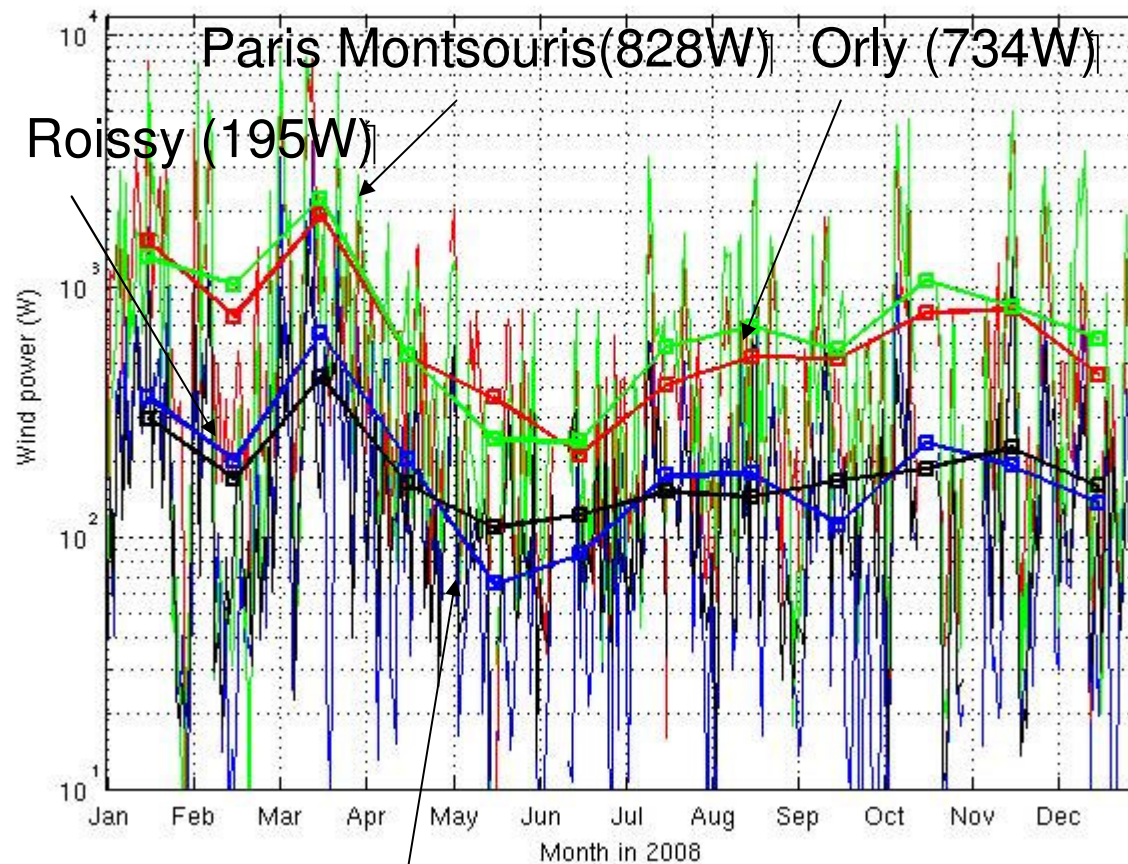
- Wind Lidar, sodar, radar
- Altitudes (40m up to 2 km)
- Wind speed (m\s)
- Wind direction (°)
- + high representativeness
- - complex, costly, low resolution, low signal to noise ratio





## Wind power 10 m, 4 sites

Wind power 4 altitudes,  
SIRTA site (15 jan-15  
feb 2010 mean)

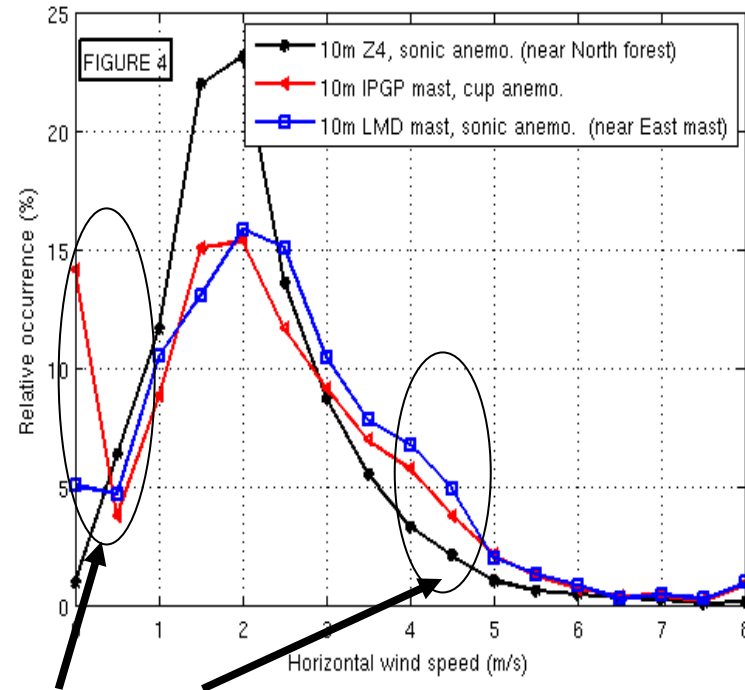


altitude	wind power
60m	98 kW
80 m	233 kW
120 m	810 kW
200 m	4,226 kW

### Conclusion :

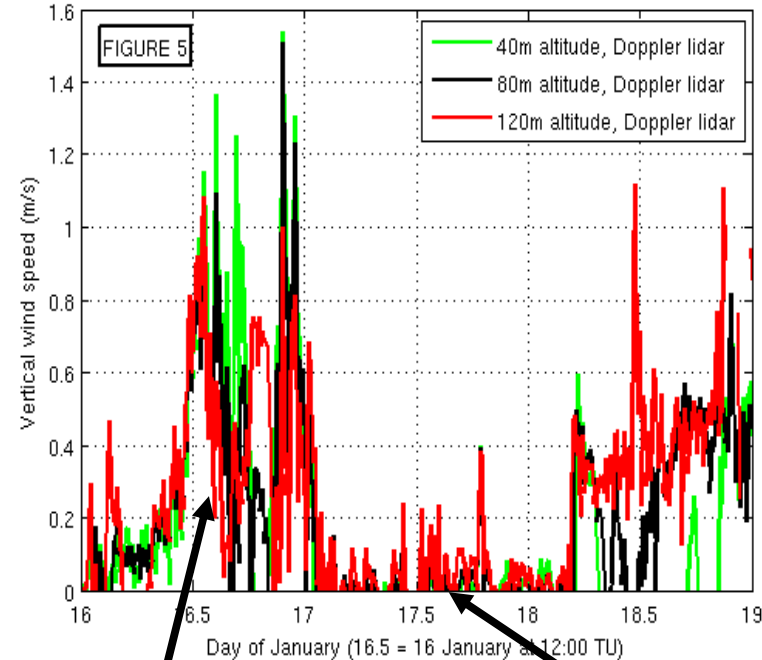
- 2 good sites (Orly, Paris Montsouris)
- the higher altitude the better but technical problems ?

tribution of the horizontal wind speed at 10m high in different location at SIRT,  
for data between 15 and 31 January 2010



Sheltering  
trees

Time series of vertical wind speed over SIRTA site,  
between 15 and 19 January 2010



Sunny

Cloudy

- Horizontal wind speed depends on surrounding land use and sheltering of the equipment, another important factor is variance within the wind distribution (k coefficient)
- Vertical wind speed is affected by the amount of sunlight and the presence of clouds
- Ratio horizontal vs vertical wind speed is a factor +/- 10

● Energy pattern

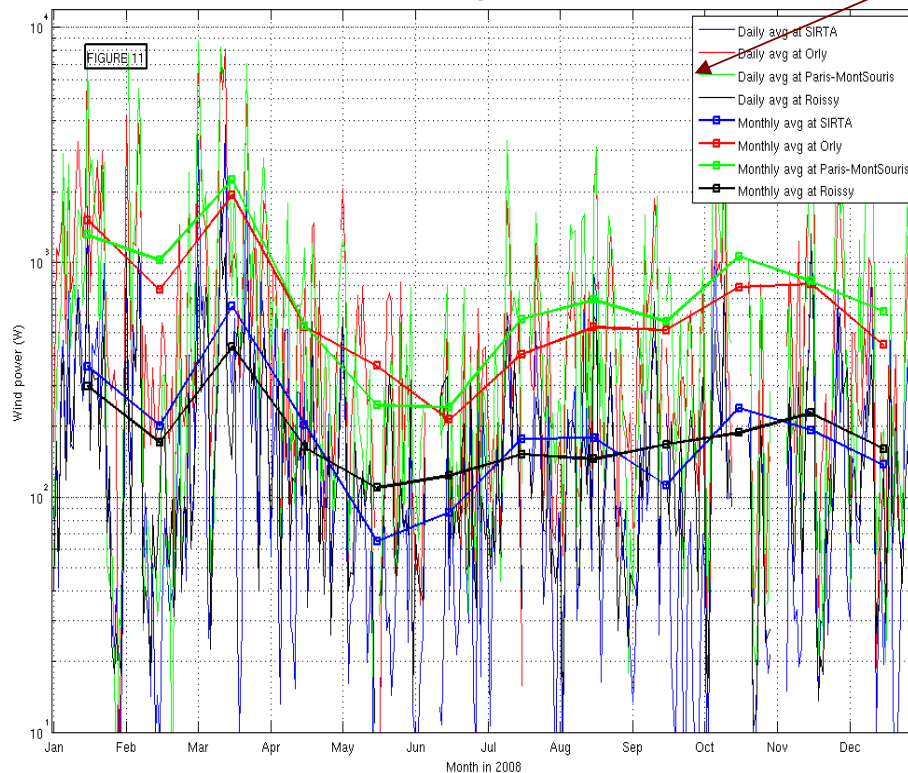
● Wind power produced by wind turbine

$$K_e = \overline{U^3} / \overline{U}^3$$

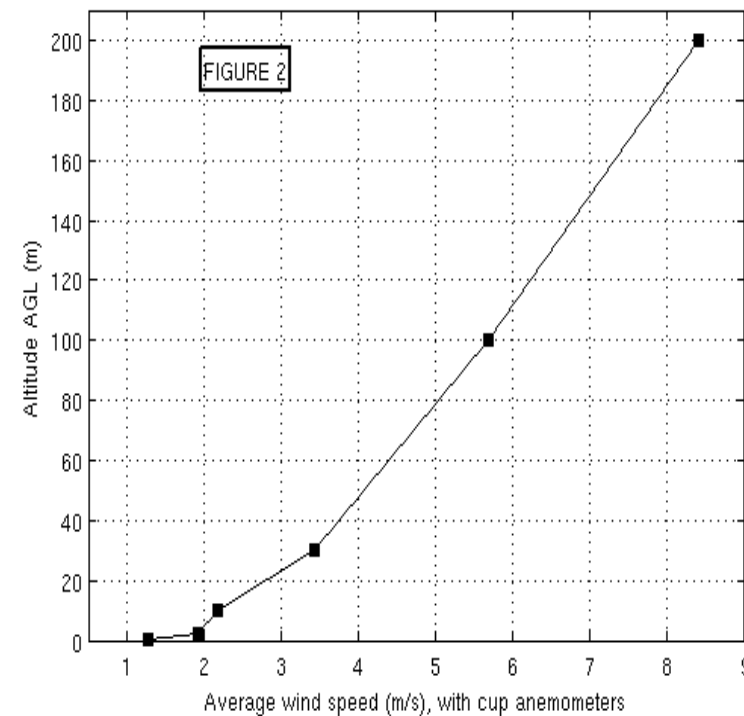
$$\overline{P_w} = (1/2) \rho A C_p \overline{U^3} K_e$$

( $C_p$  is constant)

Annual time series of wind power over SIRTA, Orly, Paris-MontSouris and Roissy sites,  
daily and monthly average in 2008 at 10m altitude



Vertical distribution of the horizontal wind speed over SIRTA site,  
average for the period 15-22 January 2010



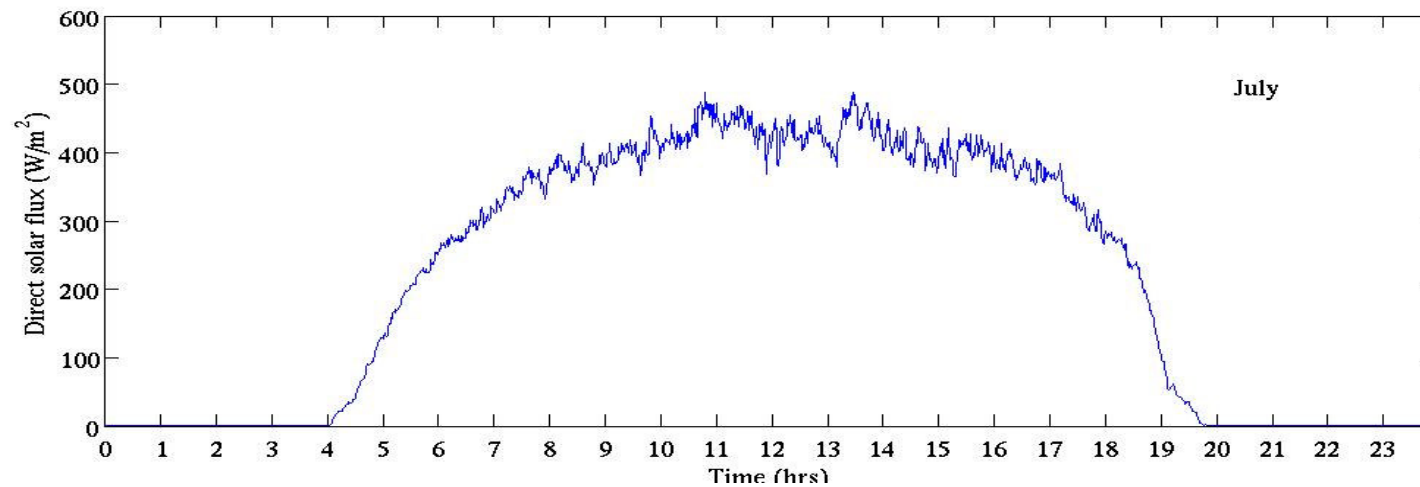
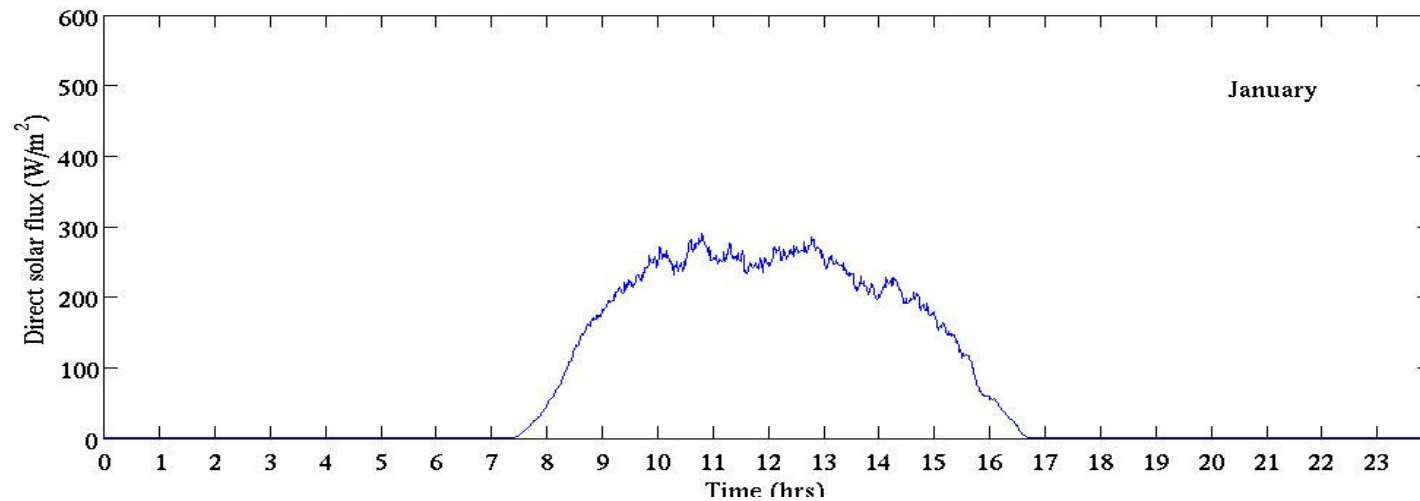
Also... Design Considerations

- Increase Area – length of blades
- Optimize  $C_p$  (max 0.6)

- Measure (speed, direction, variability) with a combination of in situ and remote sensors
- At lower altitudes,  $K_e$  is on average higher and has a higher importance for wind energy production. At higher altitudes,  $K_e$  is on average low and wind speed is much more decisive.
- Higher altitudes have higher average wind speeds:
  - Build higher windmills
- Choosing best location (more efficient):
  - e.g. offshore windfarms because the surface friction is less in the sea
- Design improvements:
  - Longer blades, greater area, higher  $C_p$

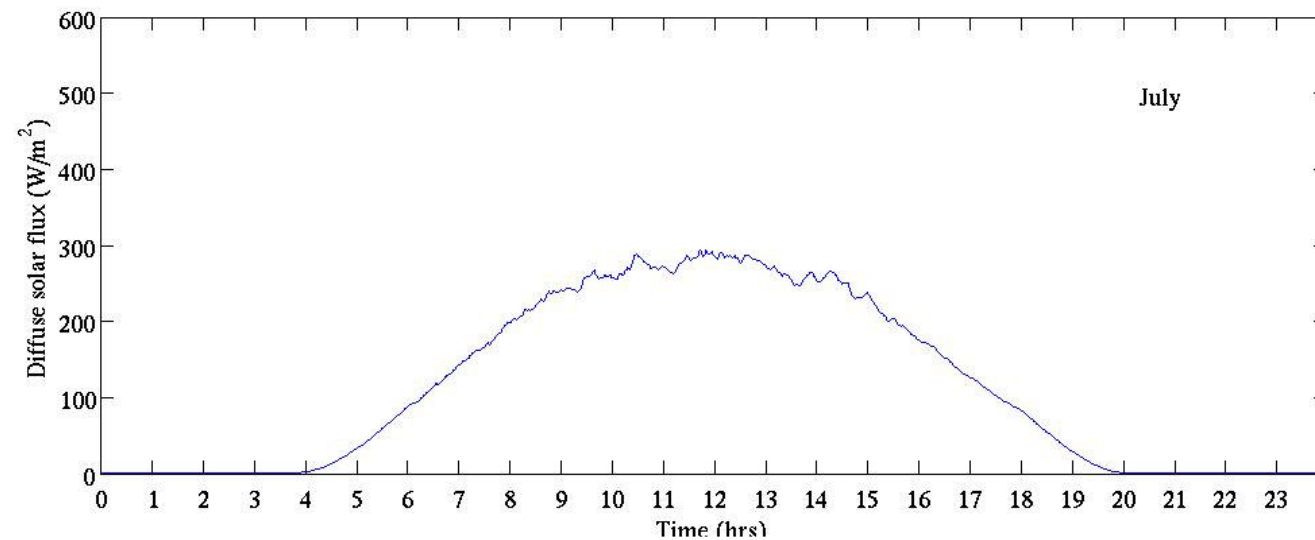
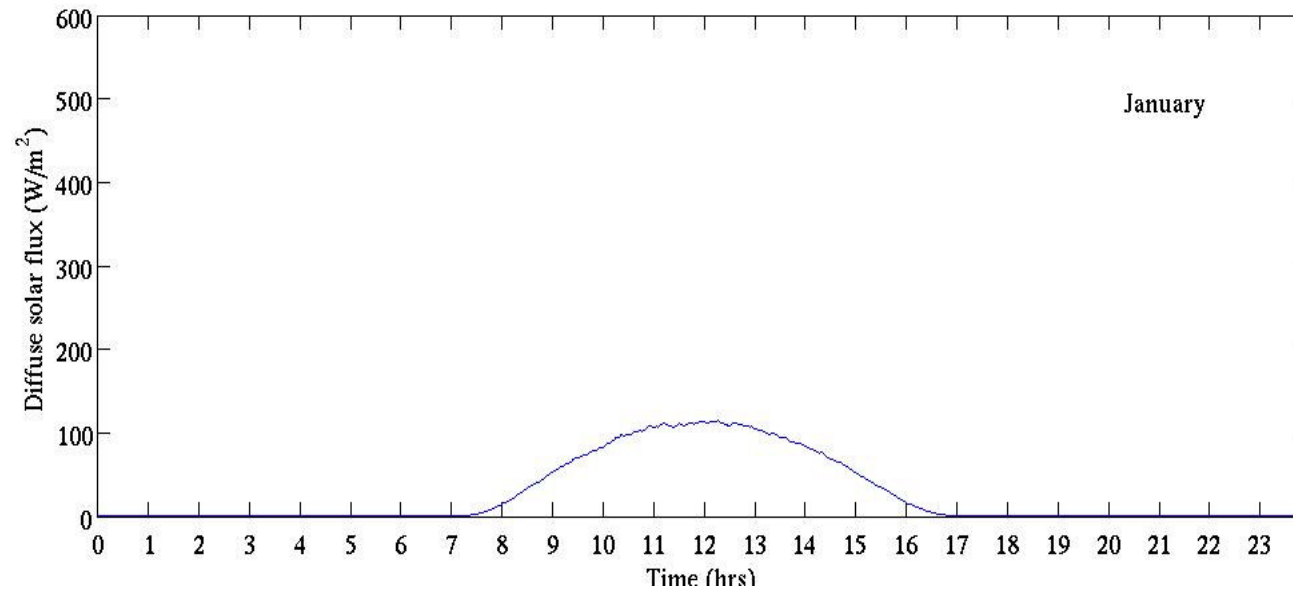


## Direct solar flux

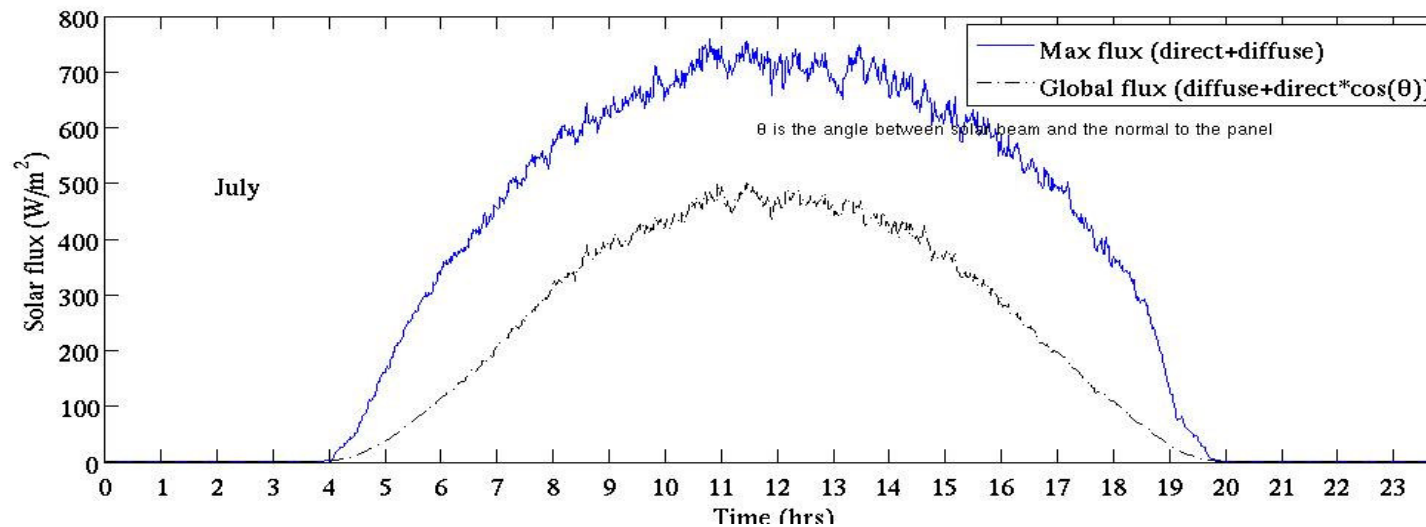
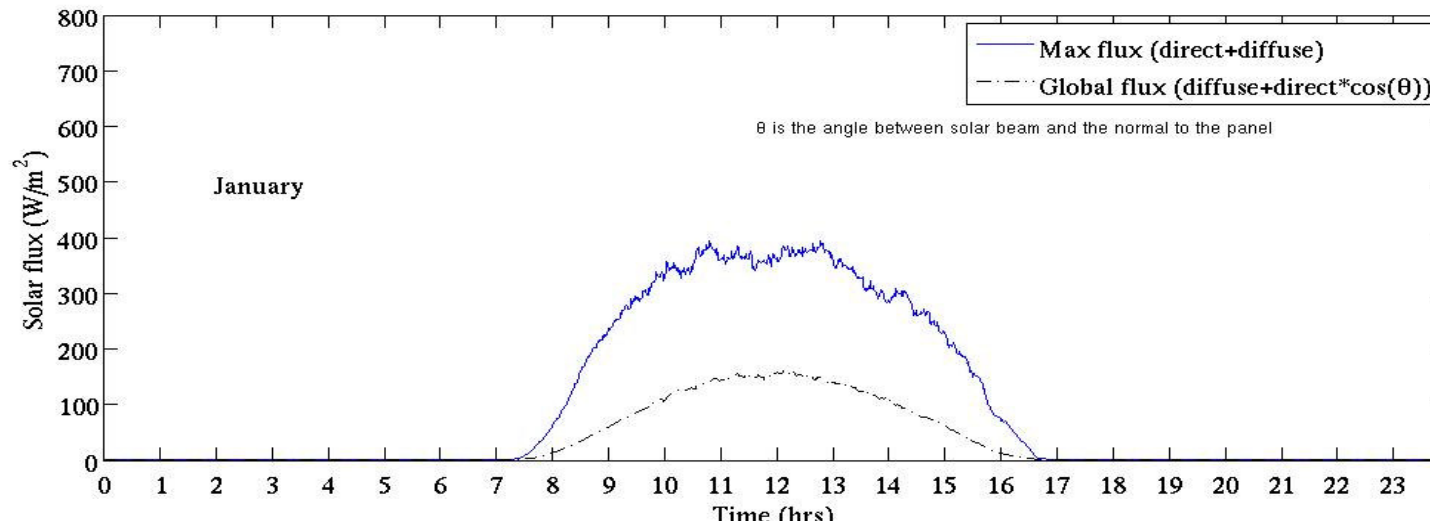




## Diffuse solar flux



## Global solar flux

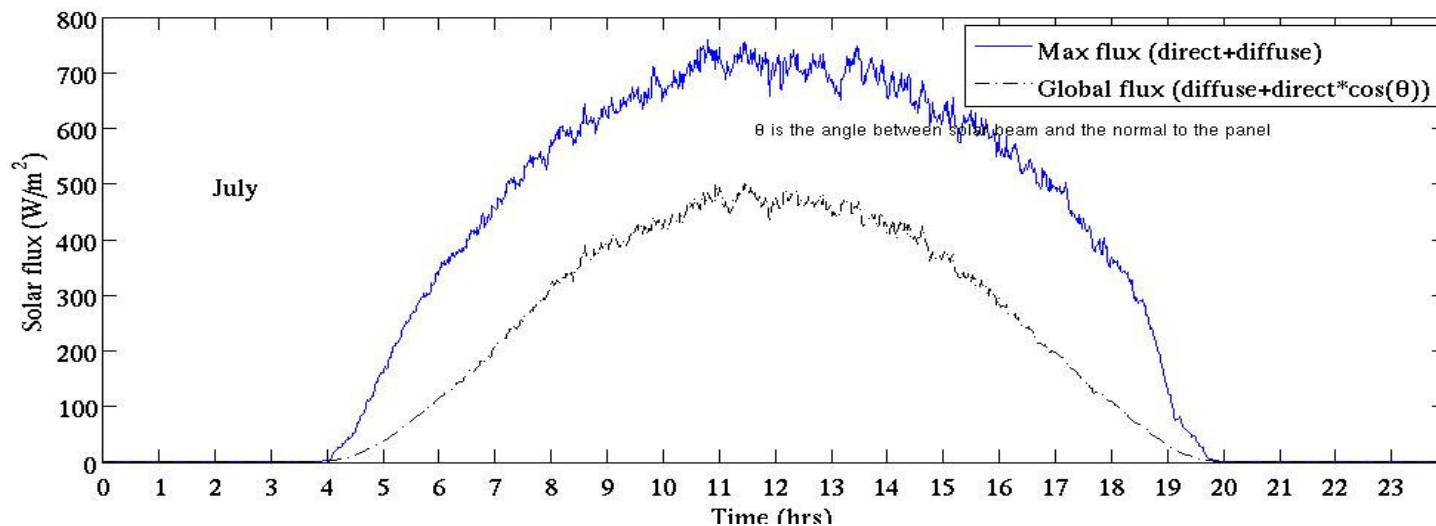


Energy coming from the sun today(horizontal):  $\sim 970 \text{ W/m}^2$  (2.50 pm)

Energy captured by Set-up One (horizontal):  $\sim 145 \text{ W/m}^2 = 16\%$

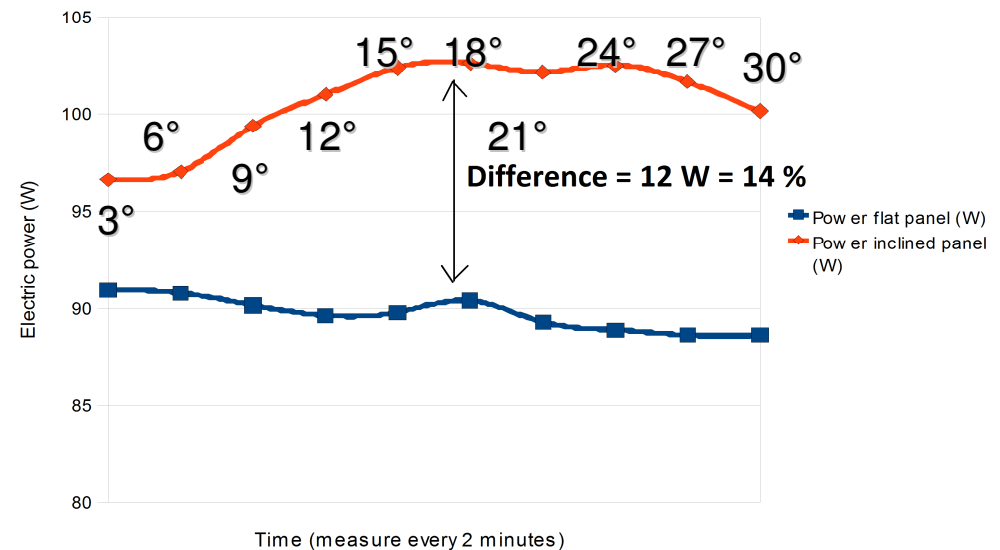
Energy captured by Set-up Two (inclined):  $\sim 160 \text{ W/m}^2$

$= 18\%$

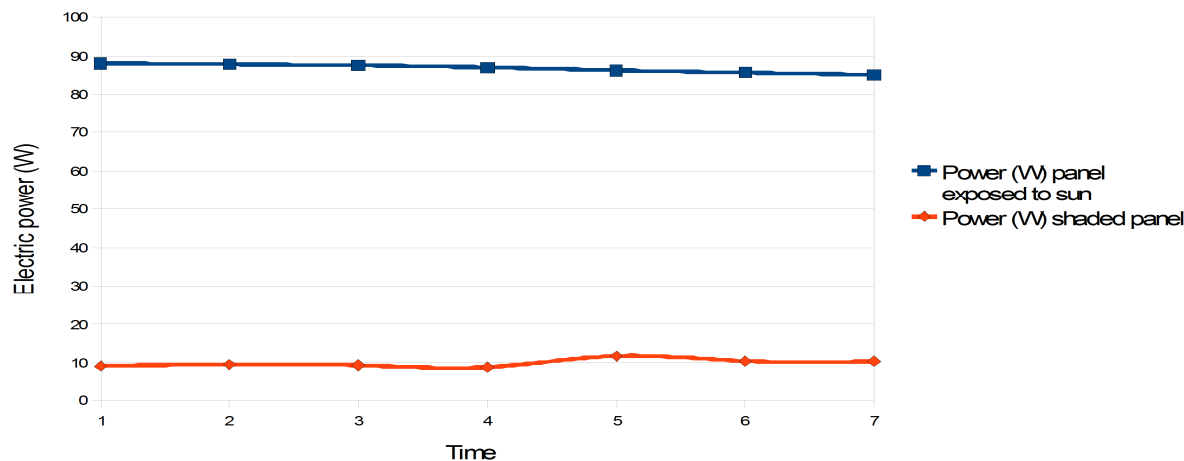


- shade / sunlight (e.g. clouds)
- angle of sun to panel (location & time of day)
- diffusion (e.g. aerosols)
- reflection (e.g. white surfaces)
- efficiency of panel

Effect of the inclination on electric power  
Surface 0.6 m<sup>2</sup>, inclination increases with time



Effect of shade on the output electric power  
surface 0.6 m<sup>2</sup>, measures every 2 min

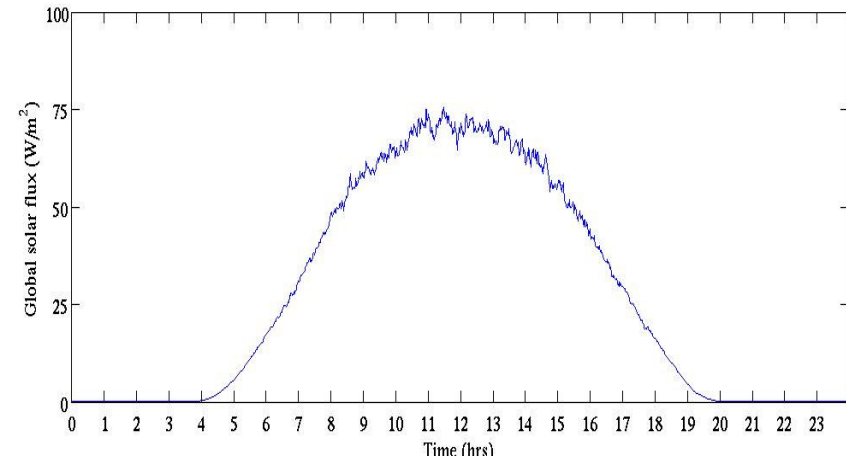




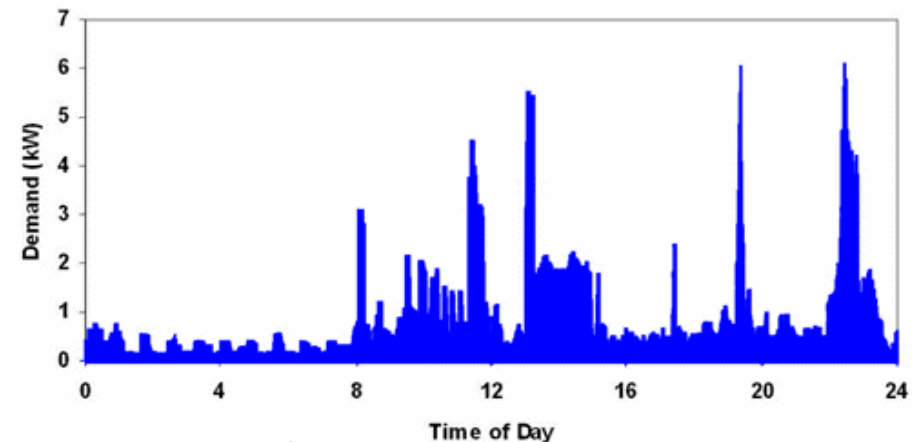
- choose location with long sun days
- sun angle to panel = 0 -> follow the sun
- no clouds / no shade
- reflect sunlight onto panels

## Approximate Calculations:

- 10-20 Mwh per year for one household
- 27-55 kWh per day per household
- 675 Wh/m<sup>2</sup> per day
- 405 Wh/panel per day (0.6 m<sup>2</sup>)
- 66-135 panels for one household
  - Note: night-time energy consumption, other factors not taken into account
- 0.15 euros/kWh
- 1500 euros/year



Power captured by solar cell with efficiency of 15% average over month of July

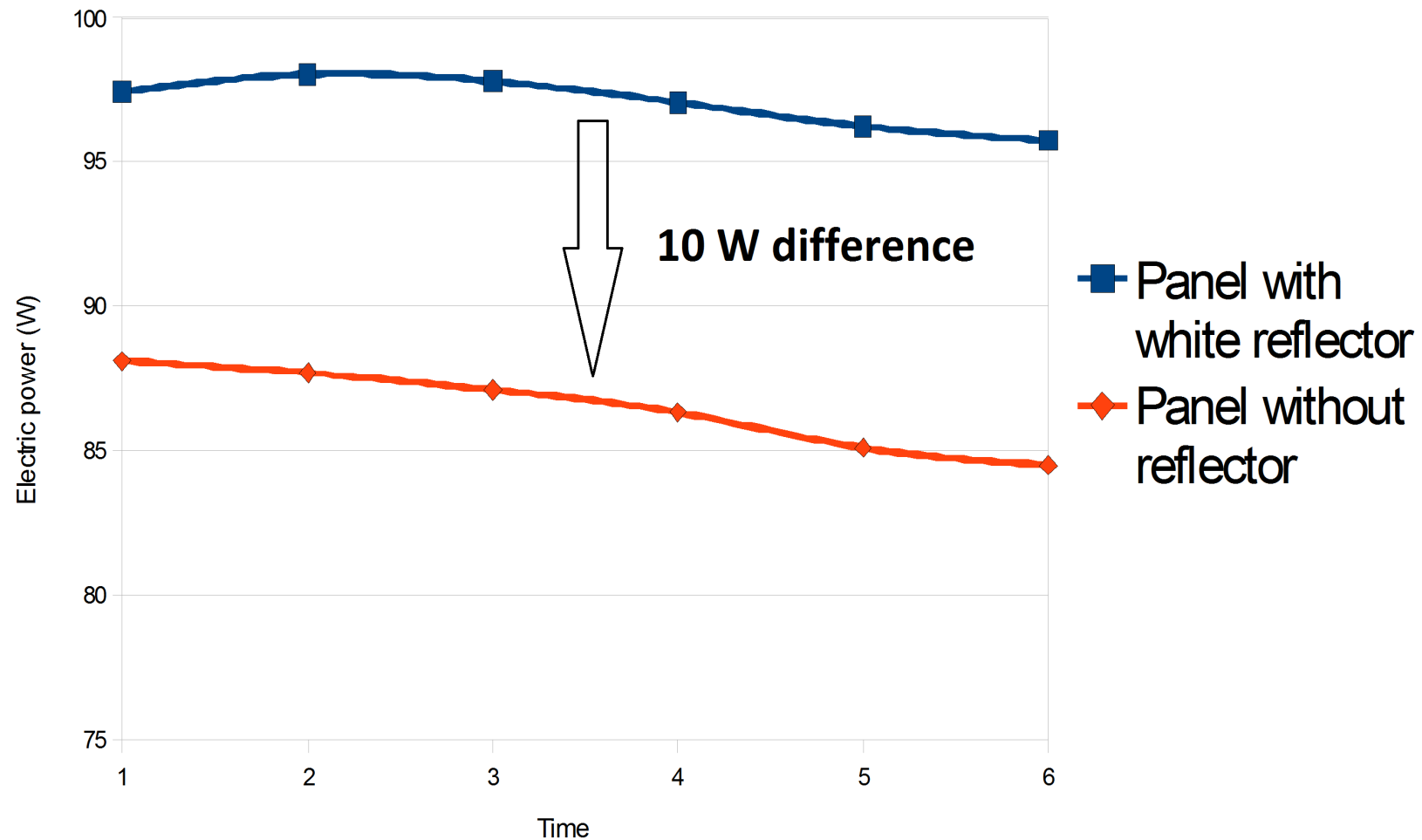


Estimate of household power use taken everyone 2 minutes

Source: The Environmental Change Institute, University of Oxford

## Effect of a white reflector aside the panel

0.6 m<sup>2</sup>, measured every 2 meters



## SOLAR vision

- **improvement of efficiency**
- **usage of more public and remote space (semi-transparent foil)**
- **use direct sunlight by moving the panel**
- **redirecting the sunlight (e.g. through mirrors)**
- **improvement of electricity transportation and storage technology**